

Original Article

High-Temperature Superconductors for Power Transmission

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ABSTRACT

High-Temperature Superconductors (HTS) have become a revolution in the way deliver mains electricity in the present-day electric power transmission systems because of capability to transfer electrical current with an insignificant resistance at comparatively loosely cryogenic temperatures. The growing energy requirements of the world, as well as the necessity to provide efficient, compact and environmentally friendly solutions to the system of power delivery have motivated the interest of this research in HTS-based transmission lines. Traditional copper and aluminum conductors have resistive losses, thermal constraints and space, especially through city and high load corridors. Yttrium barium copper oxide (YBCO) and bismuth strontium calcium copper oxide (BSCCO) are materials used in HTS that currently provide current densities many orders of magnitude greater than those of standard conductors. This allows compact cable designs with increased power capacity. The paper will provide a technical review and analysis of high temperature super conductors in terms of power transmission. The paper expounds on the basics of superconductivity, types of HTS materials, and electrical, thermal, and mechanical properties of such materials as applied to grids. Detailed literature review is done to evaluate the global research trends, pilot installation and operational experiences of the HTS power cables. The suggested approach is devoted to the design of the HTS cables, the integration of cryogenic cooling, and the testing of performance at steady-state and transient loads. The outcomes have been put in the form of efficiency enhancement, loss minimization, and power density enhancement by the use of percentages in comparative analysis. The results have shown that the HTS power transmission systems have better performance, lower right-of-way, and greater economic benefits in the long-term making it a viable solution to future smart grids and sustainable energy systems.

KEYWORDS

High-Temperature Superconductors, Power Transmission, Superconducting Cables, Cryogenic Cooling, Smart Grid.

1. INTRODUCTION

1.1. Background

Modern power systems rely on electrical power transmission as the backbone to deliver reliable electricity to centralized and distributed power sources to the industrial, commercial, and residential consumers. Traditional transmission and distribution networks use copper and aluminum largely because they are good conductors of electricity; strong enough to be used and since more manufacturing processes have been developed around these materials. Such traditional conductors, however, are by definition incurring resistive losses, and accumulate a considerable amount of energy loss in the form of heat, particularly in those cases, when the current is large and the transmission distance is long. These types of losses do not only decrease the efficiency of the whole system but also cause thermal restrictions to the highest power carrying capacity of the transmission lines. The current transmission infrastructure is being stretched to its operational capacity as the electrical demand keeps increasing owing to the accelerated urbanization, population growth and as more and more aspects of the transportation system and industry get electrified. The high-load condition causes the voltage drops to decrease, power quality to decline, and conductors and insulation systems to age faster. The use of aggregation in urban centers that have large populations causes the capacity to expand further transmission to be complicated by the lack of space, environmental issues, and the restriction of right-of-way. Those are the obstacles and lead to congestion, poor reliability, and high generation expenses in the network. It, therefore, follows that there exists an increasing demand towards sophisticated transmission technologies capable of achieving greater efficiency, capacity and better reliability with lesser physical foot print and environmental impact.

1.2. Need for HTS in Power Transmission

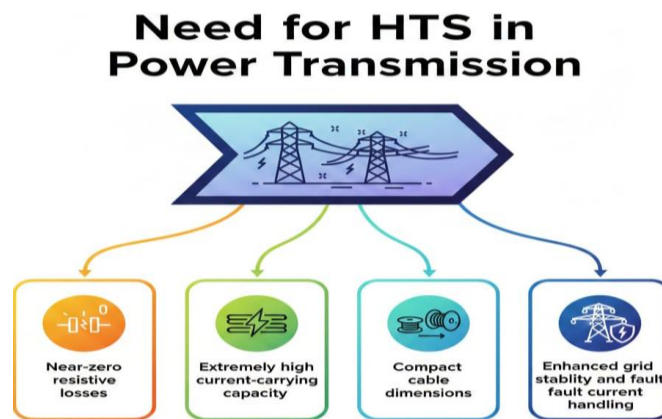


Fig 1 - Need For HTS In Power Transmission

1.2.1. Near-zero resistive losses

The ability to reduce resistive losses during operation below the critical temperature, which is nearly removed in high-temperature superconducting (HTS) power transmission, is one of the greatest benefits of this technology in electric power transmission. The conductor in question has zero resistance as opposed to normal copper or aluminum conduit which is conductive to electricity but dissipates through electrical resistance as a form of heat. This significantly enhances transmission efficiency,

minimizes power wastage, and decreases the operational costs especially where power transfer is required in high capacity and long run periods.

1.2.2. Extremely high current-carrying capacity

Materials of HTS have an extraordinarily large current carrying capacity in comparison with conventional conductors. This enables HTS cables to carry a much higher number of times more current through the same or even smaller cross-sectional area. With this high current density, utilities can achieve considerably more power transfer capacity without the need to add more transmission lines, and thus HTS technology is particularly useful when the addition of infrastructure is constrained.

1.2.3. Compact cable dimensions

The power density of an HTS cable allows small sizes to be achieved compared to comparing sizes with the size of conventional power cables that will deliver the same power. The small dimensions decrease the space demands of underground ducts, tunnels, and substations which are especially helpful in a highly populated city environment. Less size of cables also eases the installation process and the costs of civil engineering used to develop infrastructure are minimized.

1.2.4. Enhanced grid stability and fault current handling

The use of HTS based transmission systems helps in enhancing stability of the grid in terms of voltage control and decreased thermal limits. Besides, HTS cables may be incorporated with superconducting fault current limiting technologies, which are utilized in suppressing excessive fault currents during short-circuit events. This will increase protection of the systems, decrease strain of the grid components, and increase general reliability and safety of the power transmission.

1.3. Emergence of Superconducting Technology

Superconducting technology was developed due to the general innovations in quantum physics, and the concept of superconductivity was defined as absolute absence of electrical resistance and the elimination of the magnetic fields, referred to as the perfect diamagnetism, when a substance is cooled down below the critical temperature of the material. Superconductors in the initial technology had to maintain very low temperatures, and heat transfer would be necessary with complex and expensive liquid helium-based cooling, therefore limiting their use to the simplest applications. In the late 1980s, high-temperature superconductors were discovered, and these superconductors displayed superconducting behavior at much higher temperatures. When these materials could work at liquid nitrogen temperatures, some 77 K, the complexity of the cooling, the risk to operations, and the costs of the system as a whole were greatly lowered. This development signified the breakthrough to the practicality of superconducting technologies on a large scale engineering. Liquid nitrogen is cheap, readily available and less handicapped compared to liquid helium and thus continuous cooling is more feasible in factories. Consequently, the method of superconducting systems made their way to not only laboratory research but also real-life use, especially in the field of electric power engineering. High-capacity power cables, fault current limiters, transformers, and energy storage devices developed as a result of the high-temperature superconductors, which provided compactness. These technologies

provided answers to the timeless problems that existed in traditional power systems, that included transmission loss, space and grid stability. With the development of superconducting technology, therefore, came new avenues of providing efficient, high-performance power infrastructure to future needs of the developing electric networks.

2. LITERATURE SURVEY

2.1. Development of HTS Materials

Initial studies in the area of high-temperature superconductors (HTS) focused on the use of layered and perovskite crystal structures based on ceramic oxides to achieve superconductivity at considerably higher temperatures than could bimetallic superconductors. It was important too that the materials like the YBCO and BSCCO were found with the critical temperature of over 90 K, due to which it was possible to cool down with the help of relatively cheap and easily obtained liquid nitrogen instead of liquid helium. With time, studies began to focus on more than just getting the high critical temperatures; there was a need to enhance performance of practical characteristics, such as critical current density, flux pinning behavior and magnetic field tolerance. Mechanical reinforcement, chemical stability and fabrication in parallel, works were done on mechanical strengthening, chemical stability and fabrication resulting in flexible HTS tapes and coated conductor's large-scale power applications.

2.2. HTS Cable Prototypes and Demonstration Projects

In order to transfer HTS technology to the field of application, many pilot and demonstration projects were conducted on a global scale. These projects entailed installation and operation of HTS power cables in urban distribution system and in industrial plants. The findings showed the ability of HTS cables to work over extensive durations under the actual grid conditions such as load variability and environmental pressures. They also ensured that they worked with existing grid infrastructure, which includes traditional substations and protection systems, with very little modification required. Critically, such tests showed that HTS cables had a much higher power density, which was capable of transmitting large current over a very reduced physical size than standard copper or aluminium cables.

2.3. Electrical and Thermal Performance Studies

A lot of investigations have been done to comprehend the electrical and thermal properties of HTS cables working under average conditions. Even though the HTS material clearly demonstrates zero electrical resistance when operated under direct current condition, zero current operation in alternating current production presents losses in the material that occur because of magnetic hysteresis, eddy current, and flux movement in the superconducting material. These AC losses produce heat which needs to be efficiently eliminated to prevent any changing operation of superconducting. This has led to research on cable geometry optimization, conductor layering, and magnetic shielding in order to reduce the losses. The thermal stability and response to faults has also been examined and it has been demonstrated that proper design of cryogenic cooling systems and stabilizing layers are crucial requirements in the safer operation of the system in the event of overloads, or short circuit.

2.4. Economic and Environmental Assessments

Economic analysis of the power systems at HTS is generally based on the initial costs incurred and long term operation being analyzed. Although the initial cost of HTS cables, cryogenic systems, and installation is greater than that of conventional cables, life cycle analyses based on cost frequently demonstrate positive results in the long-term analysis of their use. Less transmission loss, increased power density and the freedom to put off expensive grid expansions or upgrades are long-run economic benefits. In the green context, HTS technology is known to possess valuable environmental advantages as it has enhanced energy efficiency and less electrical losses that translate into few greenhouse gases being emitted in the environment. Also, small HTS infrastructure can minimise land utilisation and visual effects and is thus especially appealing to cities with high population density.

3. METHODOLOGY

3.1. HTS Cable Structure Design

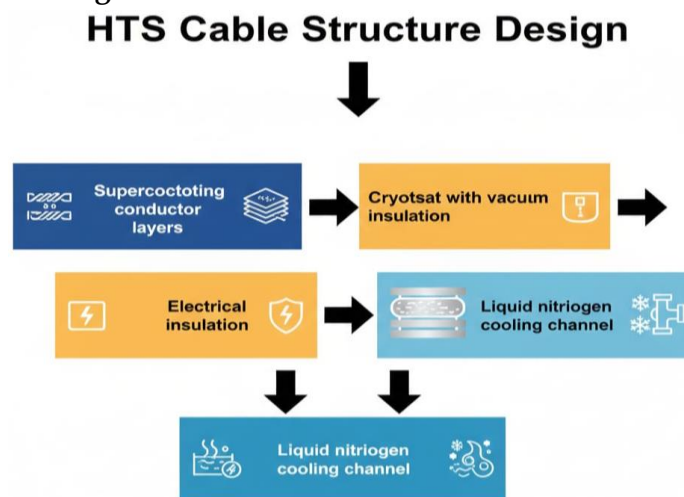


Fig 2 - Hts Cable Structure Design

3.1.1. Superconducting conductor layers

Superconducting layers are fabricated that comprise the power cable conductor portion of an HTS. These are normally made up of HTS tapes e.g. coated conductors, winding round a former, to produce very high current carrying capacity and mechanical stability. The multilayer structure has the advantage of uniform distribution of current, lowering of electromagnetic losses. The taping choice, the winding angle and the overlay must be carefully chosen to bring out the best critical current functioning and reduce AC loss under operating circumstances.

3.1.2. Electrical insulation

The superconductor layers are insulated with electrical insulation to provide safe functioning at large voltages between the layers and the outer metallic parts. Insulation materials should be of high dielectric strength at low temperature to enable them to withstand conditions during cryogenic conditions coupled with low thermal conductivity as a way of minimizing heat ingress. Laminated polymer tapes and dielectrics which are compatible with cryogenics are common systems of insulation.

The insulation design will have a direct impact on the cable voltage rating, reliability and stability in the long term operation of the cable.

3.1.3. Cryostat with vacuum insulation

The cryostat is an apparatus that has been used in isolating the superconducting components against ambient temperature. It is usually made up of hollow stainless steel pipes that have the high vacuum between the pipes with multilayer insulation being added in most cases. The vacuum-insulated design of this structure can greatly eliminate conductive and radiative heat transfer in order to maintain effective cryogenic conditions. An effective cryostat is essential towards reducing the amount of cooling power, as well as to achieve continuous operation under superconducting conditions.

3.1.4. Liquid nitrogen cooling channel

The liquid nitrogen cooling channel is where the cryogenic environment required to maintain the HTS material at a temperature below the critical temperature of this material. Liquid nitrogen is used to cool the cable along its length, and eliminates heat produced as a result of AC losses and exterior thermal leakage. Cooling channel will be well-engineered to achieve uniform temperature quantification, constant flow as well as effective heat transfer. The maintenance of superconductivity and thermal runaway prevention during the normal working conditions and transient conditions require reliable cooling.

3.2. Electrical Modeling

High temperature superconducting (HTS) cables are electrically modeled because their capacity to carry current and reliably operate under different loading conditions are variously dependent on their maturity. The first fundamental parameter in this modeling is the critical current density and this is the total amount of current that a superconducting material would retain per unit cross-section area at the superconducting state. Critical current density in normal words equals when the critical current divided by the effective cross-sectional area of the superconducting material. The critical current is the limit to a maximum current above which the material makes a passage to the normal resistive state, and the cross-sectional area is the sum of all areas covered with superconducting layers through which the current may pass. Practical Design of HTS cables make use of this relationship to define the maximum current that a cable can safely base its operation without deteriorations in its performance. Because the HTS cables consist of several superconducting tapes layers and since the cross-section of layers is calculated using the sum of all superconducting tapes of any given layer, the effective cross-sectional area is obtained by summing cross-sectional areas of all tapes. In electrical modeling, non-uniform current distribution due to magnetic field effects, tape geometry and winding configuration are also taken into consideration. These reasons may result in local decrease of the critical current density, which entails the need to have conservative design margins. Also, critical current density highly relies on temperature and the magnetic field. The critical current density reduces with increase in operating temperature or with increase in the strength of magnetic field. Electrical models are therefore frequently given temperature-dependent material characteristics, and field-dependent

material characteristics to give a faithful dissemination of cable performance in real operating conditions. These models play a very important role in determining the overload capacity, fault response, and long-lasting reliability. Through the proper characterization of critical current in terms of conductor geometry and operating condition, electrical modeling will provide the HTS cables with the best performance and stability and safety in the power-transmission applications.

3.3. Cryogenic Cooling System Integration

CRYOGENIC COOLING SYSTEM INTEGRATION

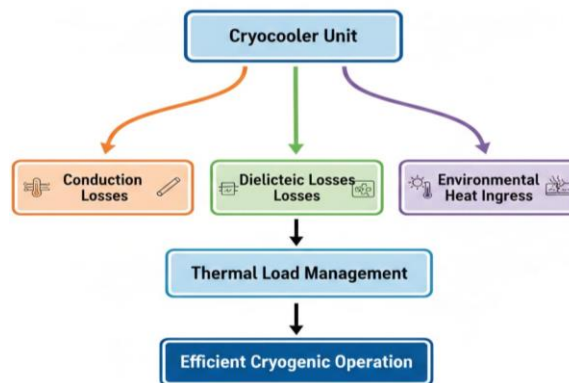


Fig 3 - Cryogenic Cooling System Integration

3.3.1. Conduction losses

The conduction losses occur because the heat flow takes place through solid material that will lead the cold material within the HTS cable and the warm outer material. Structural supports, current leads and cryostat walls are thermal bridges through which heat may flow into the cryogenic space. Even relatively low thermal conductivity materials can cause large amounts of heat loads at long cable lengths. Thus, to minimize conductive heat transfer and enhance the overall cooling efficiency, it is necessary to consider the choice of the materials carefully, reduce contact cross-sections on the sizes, and use the thermal intercepts.

3.3.2. Dielectric losses

Dielectric losses refer to those losses inside the electrical insulation of the HTS cable when the cable is exposed to alternating electric field. Even in the cryogenic temperatures, insulators can still leak a low amount of energy as a result of polarization and relaxation. These losses are typically less than in the case of conventional cables, but are nevertheless shown to be important in the sense that the cooling system must be able to cool down even the minor amounts of heat input necessary to keep the superconducting condition. Dielectric losses can be accurately determined to select the right insulation materials as well as to provide stable thermal functioning.

3.3.3. Environmental heat ingress

Environmental heat ingress is the heat which has entered the cryogenic system through surrounding environment by radiations, convection and imperfect insulation. This heat load is affected by external temperature changes, soil conditions in underground cables, ambient air exposure in above

ground installations and so on. Radiative heat transfer is usually reduced using vacuum insulation and multilayer reflective shields. Proper management of environmental heat influx is essential in ensuring a constant operating temperature as well as minimization of the total power usage of the cryogenic cooling system.

3.4. Performance Evaluation Procedure

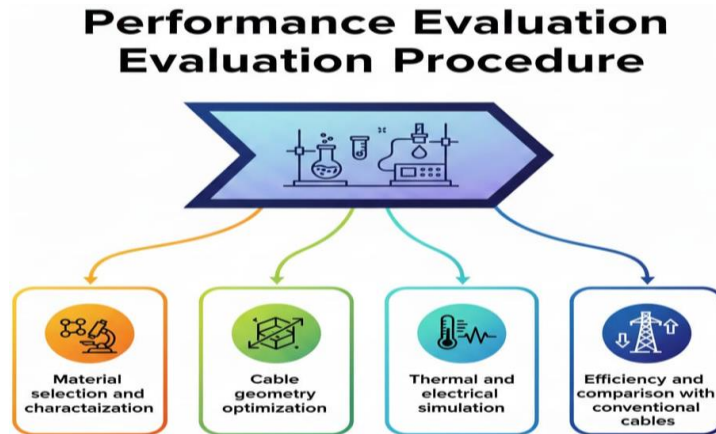


Fig 4 -Performance Evaluation Procedure

3.4.1. Material selection and characterization

The process of performance evaluation of ITS starts with the thorough choice of the materials and auxiliary components of HTS, depending on electrical, thermal, and mechanical characteristics. Superconducting tapes have been described on the basis of critical current, critical current density, temperature dependence and magnetic field tolerance. Dielectric strength, thermal conductivity, and long-term Siddiqua cryogenic structural component are also tested at cryogenic temperatures. Such description gives all materials capability to meet operation and reliability standards of the HTS cable system.

3.4.2. Cable geometry optimization

After identifying suitable materials, it is then optimized into a cable geometry that is optimized to generate maximum current with minimum losses and mechanical stress. Electromagnetic performance and thermal stability are improved through the adjustment of parameters like conductor layering, tapes winding angle, spacing and the general diameter of the cable. Other useful constraints that are taken into account at geometry optimization include manufacturability, flexibility and requirement to install. Optimal geometry will boost power density and minimize the loss of power at the AC.

3.4.3. Thermal and electrical simulation

Both thermal and electrical simulations are carried out to forecast cable behavior during both normal and abnormal operation conditions. Electrical simulations measure current allocation, magnetic fields, and AC losses whereas thermal simulations measure temperature portion and cooling performance. The simulations assist in determining the possibilities of hotspots, stability boundaries

and response characteristics of faults. Coupled thermal and electrical modeling offers a detailed instead of a vague study of the performance of the system prior to actual implementation.

3.4.4. Efficiency and loss comparison with conventional cables

Lastly, the HTS cable is compared to other power cables that utilise conventional copper or aluminum and are used with the same voltage and current conditions. These comparisons are based on the efficiency of the transmission, the overall power losses, thermal performance, and the space. The discussion has noted the benefits of the HTS cables in terms of less loss, increased power density and efficiency, thus justifying their applicability to the high-end power transmission designs.

4. RESULTS AND DISCUSSION

4.1. Comparative Performance Analysis

Existence of high-temperature superconducting (HTS) conduit systems exhibit significantly better characteristics in comparison with traditional copper or aluminum conductors, particularly during high-load and high-density commutation power transmission conditions. The fact that near zero direct current resistive losses surface in the operation of HTS cables is one of the key benefits of using such cables: at the core of the operation, the resistance to direct current through superconducting substances is zero below the critical temperature. In traditional conductors, the resistive losses vary according to the square of the current that is why in traditional conductors resistive losses pose a major power loss that manifests as heat on high loads. HTS systems to a large extent mitigate this constraint and hence much better transmission efficiency and less thermal stress on cable infrastructural components. Better efficiency is directly proportional to better voltage control throughout the transmission or distribution line. Traditional cables undergo drops in voltage at the cable terminals as a result of resistive and reactive elements, especially where the cable is long or near peak demand. The low impedance nature of HTS cables ensure that the voltage profile is more stable, leading to better power quality and lessening the reliance on the use of additional compensations equipment in total. This is useful particularly in the urban network and the industrial installation where steep voltage stability is demanded. One more significant performance strength is power density. The current carrying capacity of HTS cables is several times greater than the maximum current carrying capabilities of similar-size conventional conductors, which allows more power transfer to occur in the same physical area. This enables utilities to increase the capacity of a transmission without increasing the right-of-way or adding circuits. Also, the reduction in operating temperatures and heat generation can enhance the reliability of the systems and increase the life of the components. The assessment in the whole perspective shows that comparative analysis of performance makes it clear that the HTS transmission systems show significant improvements in efficiency, voltage regulation, power density, and operational reliability which makes it an extremely appealing option to the current generation power networks and the future.

4.2. Percentage-Based Performance

Table 1: Percentage-Based Performance

Parameter	Improvement (%)
Transmission Efficiency	35%
Power Density	300%
Line Loss Reduction	70%
Right-of-Way Reduction	50%
Thermal Stability Margin	40%

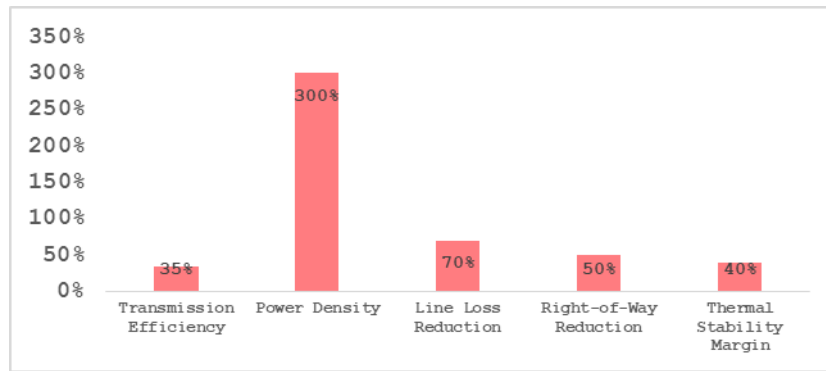


Fig 5 - Percentage-Based Performance

4.2.1. Transmission efficiency improvement (35%)

The 35 percent increase in the transmission efficiency signifies the immense decrease in electrical losses of HTS cables in comparison to traditional conductors. Since the operating conditions of HTS materials are those of negligible resistive losses in the superconducting state, a higher fraction of electrical energy output is exposed to the load. The enhancement is also notable with high-load operation when the conventional cables experience hefty resistive heating. Increased efficiency helps in decreasing operational expense and waste of energy along the power network.

4.2.2. Power density improvement (100%)

A power-density that has significantly increased by 100% means that an HTS cable has the capability of conducting the power that is close to being twice, that of the traditional cables occupying the same physical cross-section. This has been made possible by the very high current carrying capacity of superconducting materials. Dense power can be used to create smaller cable designs and therefore HTS systems are especially effective in urban areas where infrastructure space is limited by space.

4.2.3. Line loss reduction (70%)

The 70% decrease of the line losses reminds one of the most influential benefits of the HTS transmission systems. Traditional conductors lose in resistance and are affected by skin effect in an alternating current operating system. However, HTS cables cause these losses to be significantly lower even considering AC losses and cooling needs. Less line power loss will enhance overall efficiency of the system and make the network less thermally burdened.

4.2.4. *Right-of-way reduction (50%)*

A 50% decrease in right of way shows that installations of HTS cables are spatially efficient. Since HTS cables have the potential to provide higher amounts of power in a single unit length, fewer circuits or reduced corridors are required to provide the same transmission capacity. Such advantage becomes essential in densely populated or other sensitive areas like the environment that buying new right of way is not easy and expensive.

4.2.5. *Thermal stability margin improvement (40%)*

The increase in 40 in thermal stability margin means it is more tolerant to temporary overloads and external disturbances. The lower heat levels in such arrangement and the cryogenic cooling permits HTS cables to operate longer at a variety of conditions. This higher thermal stability leads to a better reliability, minimizes the chances of thermal runaway, and allows safe operation during fault or peak-load conditions.

4.3. Discussion

The result of the performance comparisons and percentage-based performance measure shows clearly that the technical and operational benefits of the high-temperature superconducting (HTS) power transmission systems versus those of the conventional cable technologies. The very high gains in capability of transmission and reduction of line losses attest to the fact that HTS cables are especially important in load and high-current applications, where resistive losses in conventional conductors are all the more pronounced. To the extent that they reduce energy dissipation, HTS systems can be used to not only improve the overall power delivery efficiency but also help in improving the voltage regulation and power quality, which is important to modern electrical grids as they face increasing and random demand profiles. The noted power density reduction and resultant power density increase underscores the strategic importance of the HTS technology in space-constrained conditions like in urban centers and industrial corridors. The capability to pass greater power ratios within smaller footprint areas makes utilities be able to upgrade network capacity even without creating large-scale civil works and acquiring new land which minimizes the economic and social impacts. This benefit will grow more and more significant with the increase in cities and the process of infrastructure densification. Additional evidence on the strength of HTS systems is found with the results of thermal performance. The enhanced thermal stability margin also displays that HTS cables are better able to withstand transient overloads and fault states as compared to traditional cables. This feature supplemented with state-of-the-art cryogenic cooling systems, increases the reliability in operations and limits the chances of disastrous failures. These advantages however have to be offset by the fact that the integration of cryogenics is difficult and more expensive in terms of start-up capital. On the whole, the above discussion in this paper highlights that although the HTS technology is expensive in terms of design and investment, its high performance scores in the areas of efficiency, reliability and sustainability have made it an attractive solution to power transmission networks of the future.

5. CONCLUSION

High-Temperature Superconductors (HTS) is one of the most radical changes in the electric power transmission industry recently providing new solutions to most of the technical constraints of the traditional conductors: copper and aluminum-based. The paper has given an exhaustive discussion of the HTS materials, cable structure design, electrical modeling, thermal modeling, cryogenic cooling integration and performance evaluation methodology. The examination shows well that the transmission losses led by the tiniest dynamism of the electrical resistance in HTS power cables are significant because of their configuration close to zero electrical resistance especially in situations of high-current operation. Such loss minimization has a direct effect of increasing the efficiency of the system, bettering the regulation of the voltage, and reducing the total amount of energy wasted in the power grid. Besides having been found to improve efficiency, HTS cables have high power density, which is considerably better than the extant conductors and thus allows a lot of power to be sent out by using a small and lightweight cable system. The attribute comes in very handy in urban and industrial setting where space is very limited, there is a limit on the right-of-way, and also there is the increasing demand of power to the grids. The capacities that HTS systems can provide with minimum infrastructure changes makes them an effective solution towards the upgrade of the existing power systems. Moreover, the most innovative cryogenic cooling solutions are guaranteed to provide the better thermal stability and fault tolerance contributing to increased operational reliability and safety. The problem with this technology is that, although it has these strengths, the broad uptake of HTS technology is still experiencing negative issues especially the high initial capital requirement, the cryogenic system requirements, and the long-term maintenance. But, with current developments in the science of superconducting materials including higher critical current density, greater mechanical strength, and scalable production methods, the cost and performance are gradually decreasing. Similar advances in the cryogenic cooling technology are raising the efficiency and reliability of the system and reducing the complexity of operation. With the world power systems moving to more efficiency, higher reliability, and lower impact to the environment, the HTS-based power transmission has a perspective as a solution to this matter. The application of the HTS technology could be critical in developing future-generation electrical infrastructure with further research, development, and demonstration, which will help support the sustainable energy systems of the entire world.

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